ARTICLE IN PRESS



PERGAMON

Available online at www.sciencedirect.com



No. of Pages 8, DTD = 4.3.1 SPS, Chennai

> MARINE POLLUTION BULLETIN

Marine Pollution Bulletin xxx (2003) xxx-xxx

Research

www.elsevier.com/locate/marpolbul

The development of the SCAT process for the assessment of oiled shorelines

Edward H. Owens ^{a,*}, Gary A. Sergy ^{b,1}

^a Polaris Applied Sciences, Inc., #302, 755 Winslow Way East, Bainbridge Island, WA 98110, USA ^b Environment Canada, 200, 4999-98 Avenue, Calgary, Canada AB T6B 2X3

8 Abstract

3

4

5 6

7

9 The Shoreline Cleanup Assessment Team (SCAT) process is a tool to assess oiled shorelines and is now an integral component of 10 spill response operations. The key element of a SCAT survey is a systematic documentation using standard terms and definitions of 11 the shoreline in the areas affected by an oil spill. SCAT programs were initially established to provide objective and accurate 12 shoreline oiling information directly to cleanup operations. The role of the SCAT program has since expanded and the information 13 generated by the field teams is used now by planners and decision-makers and to develop shoreline treatment recommendations, to 14 select appropriate treatment techniques, and to establish the level or degree of treatment that is appropriate. This latter point is an 15 integral part of establishing shoreline treatment criteria or standards and treatment end points.

16 © 2003 Published by Elsevier Science Ltd.

17 Keywords: Oil spills; Oiled shorelines; Shoreline documentation; Shoreline assessment; Shoreline cleanup

18 1. Introduction

19 The Shoreline Cleanup Assessment Team (SCAT) 20 process is now a familiar part of an oil spill response in 21 many countries, and SCAT teams are a key component 22 in the assessment of the scale and scope of a shoreline 23 response program. Shoreline surveys may range from an 24 aerial reconnaissance by a single person to surveys of the 25 shoreline on the ground by multiple teams in order to 26 document the shoreline oiling conditions. In some in-27 stances, multi-disciplinary survey teams also document 28 the health of intertidal communities, the character of 29 coastal zone cultural resources, and potential opera-30 tional issues such as access, staging potential, and safety 31 considerations.

32 1.1. Development of the SCAT process

Prior to the development of the SCAT process, vari-ous approaches had been used over the years to describe

the character of oil stranded on shorelines (e.g., Blount, 35 1978; Finkelstein and Gundlach, 1981; Gundlach et al., 36 1981; ITOPF, 1983; Owens, 1984, 1987; Owens and 37 Rashid, 1976). In many cases the assessment of shoreline 38 oiling often was carried out by operations personnel 39 who then planned and directed the treatment or cleanup 40 activities. The use of checklists for shoreline surveys was 41 developed as part of an ongoing shoreline response 42 training program that Environment Canada began in 43 1977 (e.g., Owens, 1979) and continues today. 44

The first description of the formal application of these 45 checklists to a spill response was described at the 13th 46 AMOP Technical Seminar (Owens, 1990). To cover the 47 extensive coastal area affected on Vancouver Island, 48 Canada, by the Nestucca spill in January and February 49 1989, a helicopter supported Shoreline Evaluation Team 50 (SET) was used in conjunction with ground or boat- 51 based Shoreline Surveillance Teams (SST). The survey 52 teams used a Shoreline Oil Classification composed of 53 five oil character classes and four oil cover categories. Of 54 particular importance was the participation of a repre- 55 sentative of the Nuu Chah Nulth Tribal Council, that 56 represents fourteen First Nations in southwestern and 57 western Vancouver Island. The survey teams initially 58 documented the presence and character of the oil, rec- 59 ommended treatment actions, and, after the cleanup 60

^{*}Corresponding author. Tel.: +1-206-842-2951; fax: +1-206-842-2861.

E-mail addresses: ehowens@polarisappliedsciences.com (E.H. Owens), gary.sergy@ec.gc.ca (G.A. Sergy).

¹ Tel.: +1-780-951-8855; fax: +1-780-495-2615.

⁰⁰²⁵⁻³²⁶X/03/\$ - see front matter 0 2003 Published by Elsevier Science Ltd. doi:10.1016/S0025-326X(03)00211-X

2

87

E.H. Owens, G.A. Sergy / Marine Pollution Bulletin xxx (2003) xxx-xxx

61 operations had been completed, inspected the segments 62 and reported on the condition of the shoreline to the 63 On-Scene Coordinator. In effect, the teams and the 64 documentation program in the Nestucca survey followed 65 the basic principles of a SCAT survey, although it would be a few months before the name was introduced and 66 67 before the process was applied on a totally different scale 68 and with a new dimension of importance.

69 On the heels of the Nestucca spill, the Exxon Valdez 70 tanker ran aground in Prince William Sound (PWS), 71 Alaska. By early April 1989, Exxon had mobilized a 72 team to assess the extent and character of the oiled shorelines in order to prepare an operational shoreline 73 74 cleanup plan. Initially, an Exxon survey team conducted an aerial videotape survey of the affected areas in PWS 75 76 to locate oiled shorelines and to prepare preliminary 77 maps on the physical shore-zone character. On April 13, 78 after this first phase had been completed in PWS, 79 shoreline inspection teams were created that included 80 federal, state, and Exxon representatives. They began a 81 program of boat- and helicopter-supported surveys that 82 included the segmentation of the shoreline into homo-83 geneous units and the documentation of:

- the physical shore-zone character,
- the distribution and character of the stranded oil,
- the ecological characteristics and the observed effects
 of the oil on intertidal macro-species,
- the existence or potential presence of cultural/archeological resources within each segment (Wooley and Haggarty, 1995).

91 These inspection teams began as a joint effort but 92 within a few days the work loads of the government 93 representatives grew rapidly and the teams thereafter 94 were staffed by geologists, ecologists, and archeologists 95 hired by Exxon. Eventually a maximum of nine teams 96 operated simultaneously as part of this program. The 97 field teams were supported by an expediter and by a data 98 management team that was responsible for generating 99 the reports and data summaries that were used by the 100 planners and the operations supervisors. The term 101 SCAT was created by the management group in early 102 May 1989 to reflect the purpose of the survey and this 103 became the recognized name for the data collection 104 process and the survey program.

More than 5500 km of shoreline were surveyed and 106 1149 segments were defined and mapped during the field 107 program in 1989. In addition to the shoreline docu-108 mentation field activities, the Exxon SCAT group:

109	٠	established a Geographical Information System
110		(GIS) system to archive the data and produce maps,
111	•	completed the aerial videotape survey of PWS and
112		then extended the coverage to the Gulf of Alaska
113		(GOA) (a total of more than 8000 km was eventually

taped in this program) and repeated the PWS videotape survey in October 1989, 115

- provided technical advice to the shoreline operations 116 team, 117
- established fate and persistence study sites to monitor 118 the changes in oiling and intertidal ecology, and 119
- established a winter monitoring program to document the affected shorelines in PWS and the GOA, 121 that included monthly visits to the study sites and a 122 series of time-lapse photography stations (Owens 123 and Teal, 1990). 124

Two important changes were made prior to the 1990 125 SCAT survey (the Spring Shoreline Assessment Team— 126 SSAT—survey): (1) the teams were now composed of 127 federal, state and Exxon representatives and (2) the 128 original forms were modified for easier use and for easier 129 data management (Owens, 1990). Later in 1990, Envi- 130 ronment Canada began preparation of a "SCAT Man- 131 ual for British Columbia" that adopted the basic 132 template of the Shoreline Oiling Form that was intro- 133 duced for the SSAT surveys. In this manual the standard 134 terms and conditions were defined, user guidelines and 135 directions prepared for field use, and the procedures 136 used in the PWS surveys were modified to be applicable 137 to a wider range of conditions. The National Oceanic 138 and Atmospheric Administration (NOAA) subsequently 139 adopted the Environment Canada (Environment Can- 140 ada, 1992) and Exxon Valdez material into their own 141 manual (NOAA, 1992). By 1991 the process and meth- 142 odology had become formalized (Owens, 1991) and a 143 few years later Environment Canada published an up- 144 graded generic second edition SCAT Field Guide in a 145 pocket format (Owens and Sergy, 1994). 146

Since its conception and development in 1989 and 147 1990, SCAT programs have been a component of almost 148 every spill of any size in North America. Both the pro- 149 cess and documentation have been adopted overseas. 150 Similar manuals have been prepared by the EC and by 151 French, Australian, and British organizations (Jacques 152 et al., 1996; Kerambrun, 1993; MPCU, 1994). SCAT 153 surveys have been used on freshwater as well as marine 154 spills and the terms and definitions have been translated 155 into several languages (French (Owens and Sergy, 156 2000b), Portuguese, Russian, and Spanish). Descrip- 157 tions of the SCAT programs have been presented for a 158 number of spill response operations including the 1991 159 Gulf War oil spills (Saudi Arabia: Gundlach et al., 160 1993); the 1993 Tampa Bay spill (Florida, USA: Owens 161 et al., 1995), the Morris J. Berman spill (Puerto Rico: 162 Petrae, 1995), the Komi pipeline spills (Sienkiewicz and 163 Owens, 1996), the Iron Baron spill (Tasmania: Lamarche 164 and Owens, 1996), the Puerto Rico spill (San Francisco, 165 USA; Lamarche and Tarpley, 1997), the Buffalo 292 166 barge spill (Texas, USA; Martin et al., 1997), the Sea 167 E.H. Owens, G.A. Sergy | Marine Pollution Bulletin xxx (2003) xxx-xxx

Empress spill (South Wales: Little et al., 1997), and the *New Carissa* spill (Oregon, USA: Owens et al., 2000a).

170 1.2. The year 2000 upgrade

171 A review of the SCAT field forms that had been used 172 on recent spills identified some items or areas in need of 173 improvement (Owens, 1999). This evaluation led to a 174 cooperative upgrading of the forms by Environment 175 Canada and NOAA that included: (i) a revised standard 176 shoreline oiling form, (ii) a revised "short" form, (iii) a 177 tar ball form, and (iv) a revised marsh/wetlands oiling form (Owens et al., 2000b; Michel et al., 2001). Envi-178 179 ronment Canada also developed (v) a tidal flat form, 180 and (vi) a revised sketch map base. Recommendations 181 for variations on these basic forms were provided for 182 large freshwater lakes, arctic coasts, mangrove, coral 183 reef, river, and stream environments and for winter or 184 ice and snow conditions (Owens and Sergy, 2000a,b).

185 For all intents and purposes the systems and field 186 forms used by the Environment Canada and NOAA are 187 now identical, although some very minor differences 188 remain out of internal necessity, particularly with re-189 spect to the standard shoreline types that are used to 190 describe the shore-zone character by these two agencies. 191 NOAA has produced a useful visual job aid to assist in 192 the description of oiled shorelines (NOAA, 1998) in 193 addition to the third edition of their SCAT manual 194 (NOAA, 2000).

195 2. A SCAT program

196 2.1. What is SCAT?

Over the last decade, the term SCAT has taken on a number of meanings and has grown to embody a range of potential functions in various spills. Broadly speaking
SCAT involves both a protocol and a mechanism to collect field information to describe oiled shorelines, and to utilize that information in shoreline treatment planning, decision making, and response activities.

204 The fundamental objective of SCAT is to enhance and 205 expedite informed decisions for oiled shoreline treat-206 ment planning and response operations. All SCAT ac-207 tivities are directed toward this goal. A SCAT program 208 includes field assessment surveys, data management, and 209 data application components housed within the spill 210 management organization. The surveys use a set of 211 specific and standard terminology to describe and define 212 shoreline oiling conditions. However, the SCAT process 213 is a flexible approach. The assessment activities, the 214 oiling descriptions and definitions, and the data appli-215 cation are designed on each occasion to match the in-216 dividual spill conditions and organization.

2.2. Role or functions of shoreline assessment surveys 217

The core function of shoreline assessment surveys is 218 to: 219

• systematically survey and document the affected area 220 to provide a rapid and accurate geographic descrip-221 tion of the shoreline oiling conditions and real-time 222 issues or constraints. 223

Other auxiliary functions or roles can include the: 224

- development of treatment or cleanup recommenda- 225 tions, 226
- development of treatment or cleanup standards or 227 criteria, 228
- post-treatment inspection and evaluation, 229
- provision of long-term monitoring, and 230
- management of special issues. 231

2.3. Fundamental principles of shoreline assessment surveys 232

There are several fundamental principles of shoreline234assessment surveys. These include:235

- a systematic assessment of all shorelines in the af- 236 fected area, 237
- a division of the coast into homogeneous geographic 238 units or "segments", 239
- the use of a standard set of terms and definitions for 240 documentation, 241
- a survey team that is objective and trained, and 242
- the timely provision of data and information for de- 243 cision making and planning. 244

In addition, and particularly for the auxiliary func- 245 tions of the program, a survey team may be composed 246 of: 247

 inter-agency personnel to represent the various inter- 248 ests of land ownership, land use, land management, 249 or governmental responsibility. 250

The systematic approach, with standard terms and 251 definitions, provides consistent and accurate data. This 252 allows a comparison of data and observations between 253 different sites, between different observers, between the 254 same sites over time, and before and after cleanup/ 255 treatment. The information on shoreline oiling condi- 256 tions is likewise presented using a set of standard terms 257 and definitions, so that the potential for misunder- 258 standing or misinterpretation is minimized. All data and 259 observations are keyed to shoreline segments. These are 260 distinct alongshore sections of shoreline that are ho- 261 mogeneous in terms of physical features, sediment type 262

ARTICLE IN PRESS

315

4

E.H. Owens, G.A. Sergy / Marine Pollution Bulletin xxx (2003) xxx-xxx

•

(shoreline type), and oiling condition and that are usedas operational work units.

265 2.4. Scope of shoreline assessment surveys

SCAT surveys are flexible and adapted to the spillconditions. They can be conducted:

- on spills of different oil types, and with different types
 of shoreline oiling conditions,
- on spills of different sizes, from small to large,
- in different environments, including marine, freshwater and terrestrial,
- by different methods, both aerial and ground level,
 and
- in various levels of detail, from simple single-discipline surveys to complex programs with geomorphological, ecological, and cultural resource components.

278 An example of the adaptation of the SCAT process to a specific spill situation is described in the 23rd AMOP 279 280 Proceedings for tar ball surveys during the New Carissa response (Owens et al., 2000a). In this case the tradi-281 282 tional methods and terminology could not provide ac-283 curate information for this type of oiling, so the field 284 and data management team developed a process that 285 was appropriate for these conditions.

286 2.5. Method of surveys

287 Shoreline surveys can be conducted by different
288 methods and at different scales depending on the size of
289 the affected area, the character of the coastal zone, and
290 the level of detail that is required:

- Aerial reconnaissance provides an overview of the extent and character of the oiled shorelines. This information is critical to develop regional objectives, to define the overall scale of the potential response operation, and to direct the initial deployment of response resources.
- 297 • Aerial surveys can be used to systematically docu-298 ment shoreline types and shoreline surface oiling con-299 videotape ditions, typically using mapping 300 techniques. This information is used for regional 301 strategies and plans, for segmentation of the shore-302 line, and for the definition of lengths of oiled shore-303 line in terms of shoreline types and the oil character (Owens and Reimer, 2001). 304
- Systematic ground surveys typically are the primary source of detailed data and information. This systematic documentation of the location, character, and amounts of surface and subsurface oil in all of the segments within the affected area is the foundation for planning and implementing the shoreline treatment or cleanup operations.

- Special spot ground surveys are used to focus on spe- 312 cial issues or to investigate atypical oiling conditions. 313
- 2.6. Data, observations and decisions from the field 314

Shoreline assessment surveys describe:

- the shoreline types and coastal character, 316
- real-time location, character, and amount of stranded 317 oil, 318
- real-time environmental, cultural, archaeological, hu-319 man-use, or economic issues or constraints (this real-320 time assessment is different from the information that 321 may be available from pre-existing maps or databases 322 as it is current at the time of the spill response operation and probably more accurate in terms of the le-324 vel of detail on a segment-by-segment basis), and 325
- factors that may assist or constrain operations. 326

The survey team also may be directed to provide 327 recommendations for treatment options, cleanup standards, and the completion or reactivation of cleanup 329 activities. 330

2.7. Use and application of SCAT survey data 331

In North America, the SCAT teams are included in 332 the Incident Command System as part of the Environmental Unit. The groups that typically use the information and data generated by the SCAT program 335 include: 336

- *Unified command*, to evaluate the scale of the problem 337 and the scope of the response. 338
 - Planning section, to: 339
 - define shoreline treatment priorities, 340
 - select cleanup or treatment methods, 341
 - identify the required level of effort for shoreline 342 operations, 343
 - apply cleanup or treatment endpoint criteria, and 344
 - monitor cleanup and treatment progress. 345
- Logistics section, to estimate the resources required to 346 complete the cleanup or treatment work on a site-by- 347 site or segment-by-segment basis.
 348
- *Operations section*, to locate the work sites and the oil 349 and to implement the cleanup task. 350
- *Waste management unit*, to determine what and how 351 much waste will be generated at each site. 352
- *Environmental unit* teams, to (i) identify potential lia- 353 bilities and (ii) assess effects and recovery. 354
- *Safety officer(s)*, to identify shore-zone hazards and 355 other safety issues at each work site. 356
- *Public information* team, to provide accurate data to 357 the media and others on the scale of the oiling and 358 on the progress of the cleanup operation. 359

ARTICLE IN PRESS

E.H. Owens, G.A. Sergy / Marine Pollution Bulletin xxx (2003) xxx-xxx



Fig. 1. Field data logging of oiling conditions using a weatherproof hand-held field computer linked to a GPS. Al Musallamiyah, Eastern Province Saudi Arabia, October 2002 (photo by T. Gale, EESA).

• Documentation unit, to record what happens.

361 • Agencies and trustees, to evaluate the proposed activities and to monitor progress. In many regions in North America often these groups now expect to see a SCAT team in action very early in a spill response and to be able to participate in the field surveys.

367 2.8. Data management

368 A critical element of a SCAT program, particularly 369 during the hectic initial stages of a spill response, is to 370 ensure that the data are quickly made available to the 371 users in the planning and shoreline operations groups. A 372 data manager is essential for all but small responses, 373 such as those that involve only one or two teams, as the 374 field surveyors rarely have sufficient time to conduct a 375 quality control review on the data and to package the 376 key information in a user-friendly format. After the 377 initial response period, when SCAT teams typically can 378 then progress at a slower pace, data management re-379 mains an integral part of the process to ensure that maps 380 and data tables are kept up-to-date and that the data is 381 suitably stored (Lamarche and Tarpley, 1997). Typi-382 cally, data management involves a dedicated individual 383 or persons and specially-designed software that may be 384 linked to a GIS for map production (Lamarche and 385 Owens, 1997; Lamarche et al., 1998; Williams et al., 386 1997).

387 The integration of data collection and data management through the use of computers in the field has 388 389 progressed to include the use of Personnel Digital As-390 sistant's (PDA's) combined with a Global Positioning 391 System (GPS) and with the real-time relay of data to a 392 command post (Simecek-Beatty and Lehr, 1996). An 393 extension of this concept includes the use of a field-394 portable notebook computer that combines a GPS and a 395 GIS to map oiled areas with a Wireless Local Area 396 Network (WLAN) link to a command post (Rubec et al.,

1998). A large SCAT survey of the shoreline oil residues 397 from the 1991 Gulf War spills in Saudi Arabia that is 398 being carried out in 2002–2003 demonstrates this application of these recent technology advances to enhance 400 the accuracy of the data and the efficiency of the field 401 teams. In this survey the site description and oiling 402 condition data are recorded to a weatherproof hand-403 held field computer using a set of drop-down menus and 404 an object-related data base system is used to combine 405 geographic or location data, obtained from GPS units, 406 with the field observations (Fig. 1). The key advantage 407 of these tools is to streamline the data management 408 process, beginning with the field data collection, and to 409 facilitate the QA/QC process. 410

A wide range of products can be generated to assist in 411 the understanding of the oiling conditions, for use by the 412 management team or the public information team, or 413 simply to document the operations activities or the 414 changes in oiling conditions. Lamarche and Tarpley 415 (1997) present examples of maps produced by the SCAT 416 teams to support a response operation that included: 417

- shoreline material, segment limits and operational divisions;
 418
- oiling category (including changes through time); 420
- estimated surface oil volume (including changes 421 through time); 422
- oil remobilization potential; 423
- estimated oil persistence; 424
- segment treatment or cleanup priority; 425
- recommended cleanup or treatment methods; 426
- cleanup status map (updated daily). 427

On the NEW CARISSA response operation the 428 products from the SCAT data base included (Owens 429 et al., 2000a): 430

 daily maps of the geographic distribution of stranded 431 oil concentrations oil by segment, 432 E.H. Owens, G.A. Sergy / Marine Pollution Bulletin xxx (2003) xxx-xxx

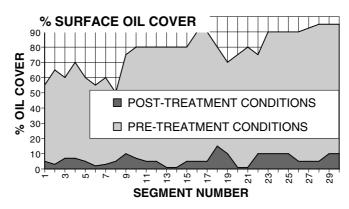


Fig. 2. Example of pre- and post-treatment surface oil cover data from a river spill (from Sienkiewicz and Owens, 1996).

- 433 daily histogram and scatter diagram of oil volume,
- 434 daily histogram and scatter diagram of normalized
 435 tar ball weight (in gm/m²),
- weekly map of maximum volume of oil by segment,
- 437 weekly summary table of daily oil volume by segment438 and by day,
- weekly histogram of tar ball volumes by category,
- 440 monthly tar ball size frequency distribution histograms for all observations.

Fig. 2 provides an example of surface oil cover data
collected as part of SCAT surveys on a series of river
spills to illustrate how pre- and post-treatment data can
be used to evaluate the effective of the response operation.

447 2.9. Decision making

448 At the macro-scale or regional level the SCAT pro449 gram gathers information to provide the basis for an
450 evaluation of the overall scale and scope of the problem
451 with respect to shoreline operations. At this general
452 scale the information is also used by decision-makers
453 and planners to establish:

- regional response priorities,
- 455 regional and segment treatment or cleanup objectives,
- 457 treatment or cleanup strategies and techniques, and
- 458 acceptable levels of treatment (i.e., standards or criteria for a "sign off") (Fig. 3).

460 At a more detailed, site-specific or segment scale in the
461 decision and planning process, the results of SCAT
462 surveys provide information to planners, operations
463 supervisors, and safety officers on the character of a
464 specific segment of shoreline so that they can arrive at a
465 location with:

• the right number of people to do the work,

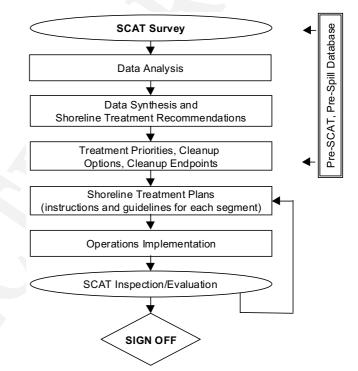


Fig. 3. Typical fit of the SCAT process into the spill management decision process (Owens and Sergy, 2000a).

- the right tools to complete the job, 467
- an understanding of the objective and of the treatment or cleanup end point for that location, 469
- a waste management system to deal with the materi- 470 als generated by the work effort, and 471
- a knowledge of any logistic and safety problems and 472 issues that may be faced at the location, and the right 473 support (health and safety, catering etc.).

2.10. Pre-SCAT shoreline surveys 475

One element of shoreline surveys during a spill re- 476 sponse is to document the physical shore-zone character, 477 and sometimes the ecological character and the cultural 478

6

E.H. Owens, G.A. Sergy / Marine Pollution Bulletin xxx (2003) xxx-xxx

479 resources. These data can be obtained as part of spill 480 planning activities and can be integrated with shoreline 481 sensitivity mapping programs. The SCAT philosophy is 482 an integral part of Environment Canada's National 483 Sensitivity Program (Owens and Dewis, 1995; Percy et 484 al., 1997), which has generated a GIS-compatible data 485 base for over 34,000 km of the coast of Atlantic Canada 486 (http://www.ns.ec.gc.ca/mapping/index.htm). The 487 shoreline component of this system is based upon the 488 mapping of segments that describe the physical shore-489 zone character and operational characteristics, such as 490 access and staging potential. Shoreline segmentation 491 based on SCAT principles is also the basis for the Aly-492 eska Pipeline (SERVS) mapping program for PWS in 493 Alaska (O'Brien et al., 1995; Hankins and Wilson, 494 2001). This SERVS mapping program also includes pre-495 spill identification of cultural resource sites that might 496 affect operations decisions regarding access and staging 497 potential within individual segments (Wooley et al., 498 1997). In both of these programs, the mapping scheme 499 was designed specifically to generate data that would be 500 the basis for SCAT surveys in the event of a spill.

501 **3. Concluding comments**

502 In a recent review of shoreline response advances over 503 the past 10 years, the USCG (2002) notes that "Perhaps 504 more importantly, the overall shoreline cleanup man-505 agement process has been greatly improved through the development of the SCAT process..." The function of a 506 507 SCAT team is now built into most oil spill management 508 systems and typically is identified as a separate team in 509 the Environmental Unit of the Planning Section.

510 There is a wide range of uses and applications for the 511 information obtained by the field surveys (Fig. 3). 512 Typically, the role and function of a shoreline assess-513 ment survey is to gather the information and to make 514 recommendations. The role of the SCAT program is not 515 to make the decisions, but rather is to enable others in 516 the spill management team to make informed decisions.

- 517 References
- 518 Blount, A.E., 1978. Two years after the "Metula" oil spill, Strait of Magellan, Chile-oil interaction with coastal environments. Technical Report Number 6-CRD, Coastal Research Division, Department of Geology, University of South Carolina, Columbia, p. 207.
 522 Environment Coastal (202) Oil will SCAT menual for the sections.
- 522 Environment Canada, 1992. Oilspill SCAT manual for the coastlines
 523 of British Columbia—procedures for assessment of oiled shorelines
 524 and cleanup options. Prepared by Woodward-Clyde Consultants,
 525 Seattle WA, for Technology Development Branch, Conservation
 526 and Protection, Environment Canada, Edmonton AB, Regional
 527 Programme Report 92-03, p. 245.
- 528 Finkelstein, K., Gundlach, E.R., 1981. Method for estimating spilled
 529 oil quantity on the shoreline. Environmental Science and Technology 15, 545–549.

- Gundlach, E.R., Finkelstein, K.J., Domeracki, D.D., Scott, D.I., 1981.
 Beach profile stations to measure oil distribution and biological impact. In: Cooper, C.H. (Ed.), The IXTOC 1 Oil Spill: the Federal Scientific Response. NOAA Hazardous Materials Response Project, Office of Marine Pollution Assessment, US Department of Commerce, Boulder, CO (Appendix A).
- Gundlach, E., McCain, J.C., Fadlallah, Y.H., 1993. Distribution of oil 537 along the Saudi Arabian coastline (May/June 1991) as a result of 538 the Gulf War oil spills. Marine Pollution Bulletin 27, 93–96. 539
- Hankins, P., Wilson, D.A., 2001. The graphical resource database: 540
 foundation for geographic response plans. In: Proceedings 2001
 International Oil Spill Conference. American Petroleum Institute, 542
 Publication No. 4651, Washington, DC, pp. 1129–1132. 543
- ITOPF, 1983. Recognition of oil on shorelines. Technical Information 544 Paper No. 6, The International Tanker Owners Pollution Federation Ltd., London, p. 7. 546
- Jacques, T.G., O'Sullivan, A.J., Donnay, E., 1996. POLSCALE—a 547
 guide, reference system and scale for quantifying and assessing coastal pollution and clean-up operations in oil-polluted coastal 549
 zones. European Commission, Directorate General XI, Environment, Nuclear Safety and Civil Protection, Office for Official 551
 Publications of the European Communities, Luxembourg, p. 210.
- Kerambrun, L., 1993. Evaluation des techniques de nettoyage du 553 littoral suite à une déversement de pétrole. CEDRE, Brest, Report. 554 No. R.93.36.C, p. 85. 555
- Lamarche, A., Owens, E.H., 1996. The use of SCAT and SHORE-CLEAN on the "Iron Baron" spill (Abst). In: Proceedings 19th Arctic and Marine Oilspill Programme (AMOP). Technical Seminar, Environment Canada, Ottawa, ON, pp. 1609–1610. 559
- Lamarche, A., Owens, E.H., 1997. Integrating SCAT data and 560 geographical information systems to support shoreline cleanup operations. In: Proceedings 1997 International Oil Spill Conference. American Petroleum Institute, Publication No. 4651, Washington, DC, pp. 499–506. 564
- Lamarche, A., Tarpley, J., 1997. Providing support for day-to-day
 monitoring of shoreline cleanup operations. In: Proceedings 20th
 Arctic and Marine Oilspill Programme (AMOP). Technical Seminar, Environment Canada, Ottawa, ON, pp. 1107–1120.
- Lamarche, A., Morris, D., Owens, E.H., Poole, S.D., Tarpley, J., 1998. 569
 The benefits of computerized SCAT data management within an Incident Command System. In: Proceedings 21st Arctic and 571
 Marine Oilspill Programme (AMOP). Technical Seminar, Environment Canada, Ottawa, ON, pp. 157–166. 573
- Little, D.I., Rhind, P., Jones, R., Bennett, I., Moore, J. 1997. CCW's 574 shoreline oil distribution surveys following the *Sea Empress* spill. 575 In: Proceedings 1997 International Oil Spill Conference. American 576 Petroleum Institute, Publication No. 4651, Washington, DC, pp. 577 1036–1038. 578
- Martin, R.D., Byron, I., Pavia, R., 1997. Evolution of Shoreline 579
 Cleanup Assessment Team activities during the Buffalo 292 oil 580
 spill. In: Proceedings 1997 International Oil Spill Conference. 581
 American Petroleum Institute, Publication No. 4651, Washington, 582
 DC, pp. 33–39. 583
- Michel, J., Yender, R., Owens, E.H., Sergy, G., Martin, R.D., Tarpley, 584
 J.A., 2001. Improving the shoreline assessment process with new 585
 SCAT forms. In: Proceedings 2001 International Oil Spill Conference. American Petroleum Institute, Publication No. 14710, 587
 Washington, DC, pp. 1515–1522. 588
- MPCU, 1994. Oil Spill Clean-up of the Coastline: A Technical 589
 Manual, second ed. Marine Pollution Control Unit, Department of Transport, Southampton, England (reprinted 1997). 591
- NOAA, 1992. Shoreline Countermeasures Manual—Template. National Oceanic and Atmospheric Administration, HAZMAT Division, Seattle, WA, p. 89.
- NOAA, 1998. Shoreline Assessment Job Aid. National Oceanic and 595 Atmospheric Administration, HAZMAT Division, Seattle, WA, p. 596 35. 597

8

- E.H. Owens, G.A. Sergy / Marine Pollution Bulletin xxx (2003) xxx-xxx
- 598 NOAA, 2000. Shoreline Assessment Manual, third ed. National 599 Oceanic and Atmospheric Administration, HAZMAT Report 600 2000-2, Seattle, WA, Office of Response and Restoration, 54 p + 601 appendices.
- 602 O'Brien, D.K., Brown-Maunder, S.B., Hillman, S.O., 1995. New 603 environmental database mapping for oil spill response in Alaska. 604 In: Proceedings 18th Arctic and Marine Oilspill Programme 605 (AMOP). Technical Seminar, Environment Canada, Ottawa, ON, 606 pp. 227-242.
- 607 Owens, E.H., 1979. Prince Edward Island: Coastal environments and 608 the cleanup of oil spills. Environment Canada, Environmental 609 Impact Control Directorate, Ottawa, ON, Economic and Technical 610 Review Report EPS 3-EC-79-5, p. 167.
- 611 Owens, E.H., 1984. Variability in estimates of oil contamination in the 612 intertidal zone of a gravel beach. Marine Pollution Bulletin 15 (11), 412-416.
- 614 Owens, E.H., 1987. Estimating and quantifying oil contamination on 615 the shoreline. Marine Pollution Bulletin 18 (3), 110-118.
- 616 Owens, E.H., 1990. Suggested improvements to oil spill response 617 planning following the Nestucca and Exxon Valdez incidents. In: 618 Proceedings 13th Arctic and Marine Oilspill Programme (AMOP). 619 Technical Seminar, Environment Canada, Ottawa, ON, pp. 439-620 450
- 621 Owens, E.H., 1991. A summary of the SCAT process for shoreline oil 622 spill response. In: Proceedings of Seminar on Physical Recovery of 623 Spills: Region VI, RRT, Eighth USCG District, Corpus Christi, 624 TX, July 27-28, Session V, p. 14.
- 625 Owens, E.H., 1999. SCAT-a ten-year review. In: Proceedings 22nd 626 Arctic and Marine Oilspill Programme (AMOP). Technical Sem-627 inar, Environment Canada, Ottawa, ON, pp. 337-360.
- 628 Owens, E.H., Dewis, W.S., 1995. A pre-spill shoreline protection and 629 shoreline treatment data base for Atlantic Canada. In: Proceedings 630 18th Arctic and Marine Oilspill Programme (AMOP). Technical 631 Seminar, Environment Canada, Ottawa, ON, pp. 213-226.
- 632 Owens, E.H., Rashid, M.A., 1976. Coastal environments and oil spill 633 residues in Chedabucto Bay, Nova Scotia. Canadian Journal of 634 Earth Sciences 13 (7), 908-928.
- 635 Owens, E.H., Reimer, P.D., 2001. Real-time aerial mapping for 636 operations support and videotape documentation on a River Spill, 637 Rio Desaguadero, Bolivia. In: Proceedings 24th Arctic Marine 638 Oilspill Program (AMOP). Technical Seminar, Ottawa, ON, pp. 639 471-483.
- 640 Owens, E.H., Sergy, G.A., 1994. Field Guide to the Documentation 641 and Description of Oiled Shorelines. Environment Canada, 642 Edmonton, AB, p. 66.
- 643 Owens, E.H., Sergy, G.A., 2000a. The SCAT Manual-A Field Guide 644 to the Documentation and Description of Oiled Shorelines, second 645 ed Environment Canada, Edmonton, AB, p. 108.
- 646 Owens, E.H., Sergy, G.A., 2000b. Le manuel TERR: Un guide pour la 647 documentation et la description des rivages mazoutés, duexième 648 édition Environment Canada, Edmonton, AB, p. 108.
- 649 Owens, E.H., Teal, A.R., 1990. Shoreline cleanup following the 650 "Exxon Valdez" oil spill-field data collection within the SCAT 651 program. In: Proceedings 13th Arctic and Marine Oilspill Pro-652 gramme (AMOP). Technical Seminar, Environment Canada, 653 Ottawa, ON, pp. 411-421.

- Owens, E.H., Davis Jr., R.A., Michel, J., Stritzke, K., 1995. Beach 654 655 cleaning and the role of technical support in the 1993 Tampa Bay 656 spill. In: Proceedings International Oil Spill Conference. American Petroleum Institute, Publication No. 4620, Washington, DC, pp. 657 627-634 658
- Owens, E.H., Lamarche, A., Martin, C.A.M., Reimer, P.D., Zimlicki-659 Owens, L.M., 2000a. The documentation of tar balls on oiled 660 661 shorelines: lessons from the New Carissa, Oregon. In: Proceedings 23rd Arctic and Marine Oilspill Programme (AMOP). Technical 662 Seminar, Environment Canada, Ottawa, ON, pp. 749-769. 663
- Owens, E.H., Martin, R.D., Michel, J., Sergy, G.A., Tarpley, J.A., 664 Yender, R., 2000b. SCAT 2000-a new generation of forms for the 665 description and documentation of oiled shorelines. In: Proceedings 666 23rd Arctic and Marine Oilspill Programme (AMOP). Technical 667 Seminar, Environment Canada, Ottawa, ON, pp. 805-822. 668
- 669 Percy, R.J., LeBlanc, S.R., Owens, E.H., 1997. An integrated approach to shoreline mapping for spill response planning in Canada. In: 670 Proceedings 1997 International Oil Spill Conference. American 671 Petroleum Institute, Publication No. 4651, Washington, DC, pp. 672 277-288. 673
- 674 Petrae, G. (Ed.), 1995. Barge Morris J. Berman Spill-NOAA's 675 Scientific Response. National Oceanic and Atmospheric Administration, Hazardous Materials Response and Assessment Division, 676 HAZMAT Report 95-10, Seattle, WA, p. 63. 677
- 678 Rubec, P.J., Lamarche, A., LaVoi, A.A., Winner, J.K., 1998. Wireless 679 electronic support to the SCAT process. In: Proceedings 21st Arctic and Marine Oilspill Programme (AMOP). Technical Seminar, 680 Environment Canada, Ottawa, ON, pp. 147-155. 681
- Sienkiewicz, A.M., Owens, E.H., 1996. Stream-bank Cleanup Assess-682 683 ment Team (SCAT) survey techniques on the Kolva River basin oil recovery and mitigation project. In: Proceedings 19th Arctic and 684 Marine Oilspill Programme (AMOP). Technical Seminar, Envi-685 686 ronment Canada, Ottawa, ON, pp. 1321-1333.
- Simecek-Beatty, D.A., Lehr, W.J., 1996. Improving oil spill observa-687 tions with a Personal Digital Assistant. In: Proceedings 19th Arctic 688 and Marine Oilspill Programme (AMOP). Technical Seminar, 689 690 Environment Canada, Ottawa, ON, pp. 1583-1586.
- 691 USCG, 2002. Risk Assessment for the Coast Guard's Oil Spill Prevention, Preparedness, and Response (OSPPR) Program. 692 United States Coast Guard, Washington, DC, Office of Response. 693
- Williams, M.O., Tyler, A.O., Lunel, T., Rusin, J., 1997. Information 694 695 technology in the U.K. Sea Empress oil spill response. In: Proceedings 1997 International Oil Spill Conference. American 696 697 Petroleum Institute, Publication No. 4651, Washington, DC, pp. 698 913-915.
- Wooley, C.B., Haggarty, J.C., 1995. Archaeological site protection: an 699 700 integral component of Exxon Valdez shoreline cleanup. In: Wells, P.G. Butler, J.N., Hughes J.S. (Eds.), Exxon Valdez Oil Spill-Fate 701 and Effects in Alaskan Waters. American Society for Testing and 702 703 Materials, Philadelphia, PA, ASTM STP 1219, pp. 933-949.
- 704 Wooley, C.B., O'Brien, D.K., Hillman, S.O., 1997. Mapping cultural resource sites for the Prince William Sound Graphical Resource 705 Database. In: Proceedings 20th Arctic and Marine Oilspill 706 707 Programme (AMOP). Technical Seminar, Environment Canada, 708 Ottawa, ON, pp. 309-324.